OASIS PETROLEUM

June 2016

Investor Presentation

Forward-Looking / Cautionary Statements

Forward-Looking Statements

This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical facts, included in this presentation that address activities, events or developments that the Company expects, believes or anticipates will or may occur in the future are forward-looking statements. Without limiting the generality of the foregoing, forward-looking statements contained in this presentation specifically include the expectations of plans, strategies, objectives and anticipated financial and operating results of the Company, including the Company's drilling program, production, derivative instruments, capital expenditure levels and other guidance included in this presentation. These statements are based on certain assumptions made by the Company based on management's experience and perception of historical trends, current conditions, anticipated future developments and other factors believed to be appropriate. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the Company, which may cause actual results to differ materially from those implied or expressed by the forward-looking statements. These include, but are not limited to, the Company's ability to integrate acquisitions into its existing business, changes in oil and natural gas prices, weather and environmental conditions, the timing of planned capital expenditures, availability of acquisitions, uncertainties in estimating proved reserves and forecasting production results, operational factors affecting the commencement or maintenance of producing wells, the condition of the capital markets generally, as well as the Company's ability to access them, the proximity to and capacity of transportation facilities, and uncertainties regarding environmental regulations or litigation and other legal or regulatory developments affecting the Company's business and other important factors that could cause actual results to differ materially from those projected as described in the Company's reports filed with the SEC.

Any forward-looking statement speaks only as of the date on which such statement is made and the Company undertakes no obligation to correct or update any forward-looking statement, whether as a result of new information, future events or otherwise, except as required by applicable law.

Cautionary Statement Regarding Oil and Gas Quantities

The SEC requires oil and gas companies, in their filings with the SEC, to disclose proved reserves, which are those quantities of oil and gas, which, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be economically producible—from a given date forward, from known reservoirs, and under existing economic conditions (using unweighted average 12-month first day of the month prices), operating methods, and government regulations—prior to the time at which contracts providing the right to operate expire, unless evidence indicates that renewal is reasonably certain, regardless of whether deterministic or probabilistic methods are used for the estimation. The SEC also permits the disclosure of separate estimates of probable or possible reserves that meet SEC definitions for such reserves; however, we currently do not disclose probable or possible reserves in our SEC filings.

In this presentation, proved reserves at December 31, 2015 are estimated utilizing SEC reserve recognition standards and pricing assumptions based on the trailing 12-month average first-day-of-the-month prices of $50.16 per barrel of oil and $2.63 per MMBtu of natural gas. The reserve estimates for the Company at December 31, 2015, 2014, 2013, 2012, 2011 and 2010 presented in this presentation are based on reports prepared by DeGolyer and MacNaughton ("D&M").

We may use the terms "unproved reserves," "EUR per well" and "upside potential" to describe estimates of potentially recoverable hydrocarbons that the SEC rules prohibit from being included in filings with the SEC. These are the Company's internal estimates of hydrocarbon quantities that may be potentially discovered through exploratory drilling or recovered with additional drilling or recovery techniques. These quantities may not constitute "reserves" within the meaning of the Society of Petroleum Engineer's Petroleum Resource Management System or SEC rules and do not include any proved reserves. EUR estimates and drilling locations have not been risked by Company management. Actual locations drilled and quantities that may be ultimately recovered from the Company's interests will differ substantially. There is no commitment by the Company to drill all of the drilling locations which have been attributed to these quantities. Factors affecting ultimate recovery include the scope of our ongoing drilling program, which will be directly affected by the availability of capital, drilling and production costs, availability of drilling services and equipment, drilling results, lease expirations, transportation constraints, regulatory approvals and other factors; and actual drilling results, including geological and mechanical factors affecting recovery rates. Estimates of unproved reserves, per well EUR and upside potential may change significantly as development of the Company's oil and gas assets provide additional data.

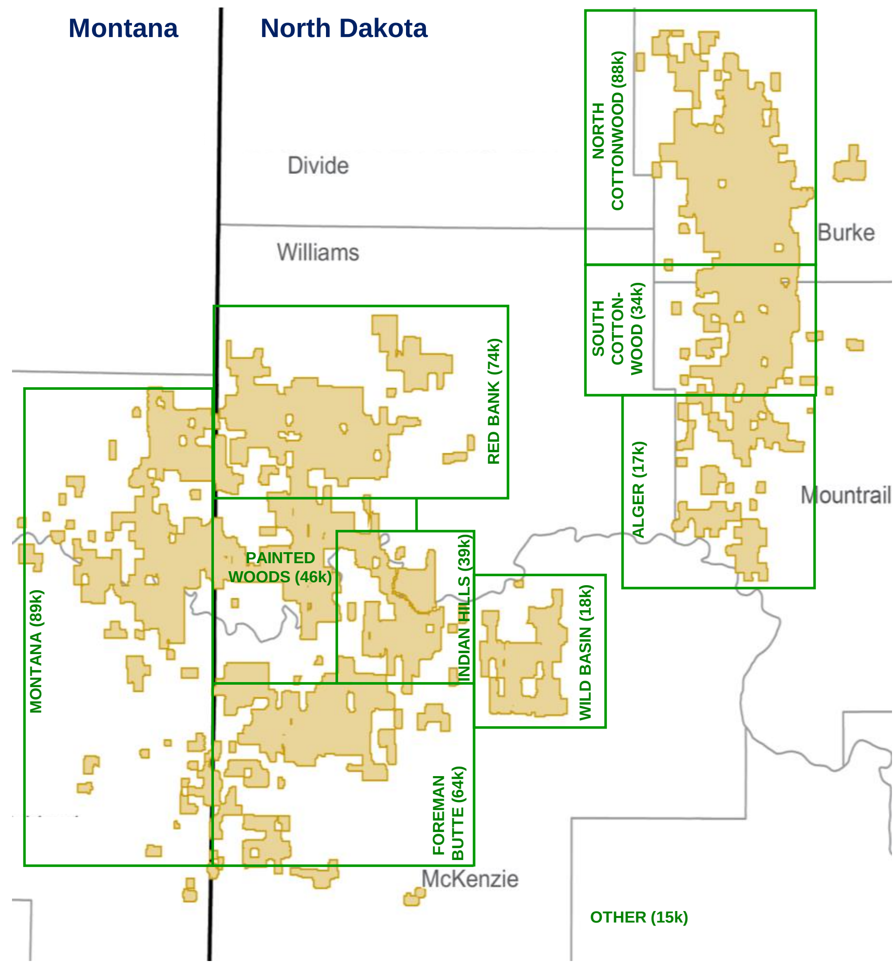
Our production forecasts and expectations for future periods are dependent upon many assumptions, including estimates of production decline rates from existing wells and the undertaking and outcome of future drilling activity, which may be affected by significant commodity price declines or drilling cost increases.

Top Pure Play in the Williston Basin[1]

- **Top tier asset position**
  - Concentrated position - 485k net acres
    - 91% held by production
    - 97% operated
  - 395 operated DSUs
  - Significant economic inventory: >28 years / >1,300 locations economic > $45 WTI
- **Improving capital efficiency**
  - Increasing EURs by 30-60% through high intensity completion designs
  - 40% reduction in well costs
- **Disciplined and experienced management team**
- **Free cash flow positive for four consecutive quarters**
- **Decreasing debt and improving balance sheet**

Premier Position in Williston Basin[2]

West Williston (345k acres)	East Nesson (140k)



1) As of 12/31/15 unless otherwise noted
2) Acreage in parenthesis

Recent Accomplishments & Highlights

Production	▪ Basically flat for 6 consecutive quarters above 50 Mboepd ▪ 1Q16 production 50.3 Mboepd ▪ 2016 range of 46- 49 Mboepd
LOE per Boe	▪ 1Q16 LOE of $6.78 per Boe ▪ Lowest level since 2012 and ▪ Improved LOE by 33% from $10.18 per Boe in 2014 ▪ 2016 range of $7.75 to $8.50 per Boe
Capital	▪ $200MM D&C CapEx plan in 2016, down from $407MM in 2015 ▪ Current high intensity well cost of $6.5MM, down for $10.6MM in 2014 ▪ Line of sight to another 5-10% reduction in cost
Well Performance	▪ Continued outperformance with high intensity completions ▪ Evolving completion techniques provide opportunity for further EUR upside

Improving capital efficiency & operational performance

Financial Strength & Balance Sheet Protection

Free Cash Flow Positive

- Free cash flow positive(2) in 2015 & 2016E @ $35 WTI
  - +$68MM for FY 2015
  - +$45MM in1Q16 - 4th consecutive quarter

Debt Maturities & Borrowing Cost

- No near-term debt maturities
- Repurchased $77MM of notes for $56MM in 1Q & 2Q16 – current balance of $2,123MM
- Average interest rate across 4 issues of 6.88%
- Current ratings of notes:
  - S&P: B+
  - Moody's: Caa1

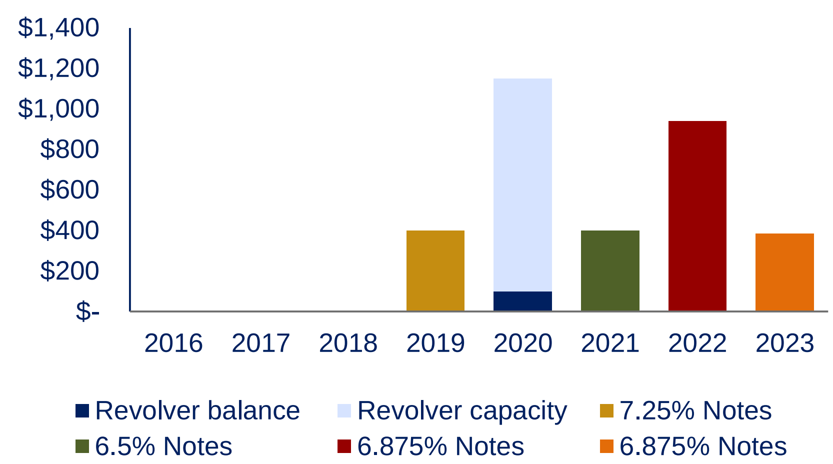
Strong Borrowing Base & Liquidity

- Borrowing Base set @ $1.15Bn
- $100MM drawn revolver, pro forma for repurchase of notes in 2Q16
  - $14.2MM of LCs
- Interest coverage is only financial covenant:
  - Covenant of 2.5x (4.7x LTM 1Q16)

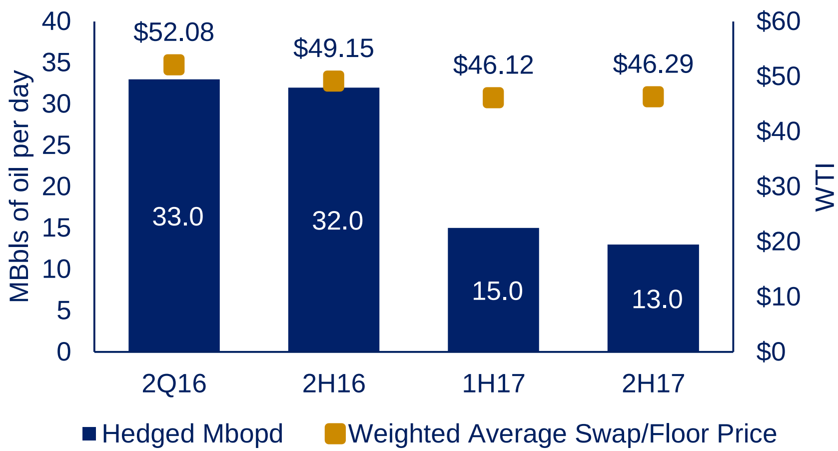
Hedge Protection

- Approximately 75% of 2016 oil volumes hedged at >$50 per Bbl
- ~14.0 MBopd hedged in 2017

No Near-Term Debt Maturities ($MM)



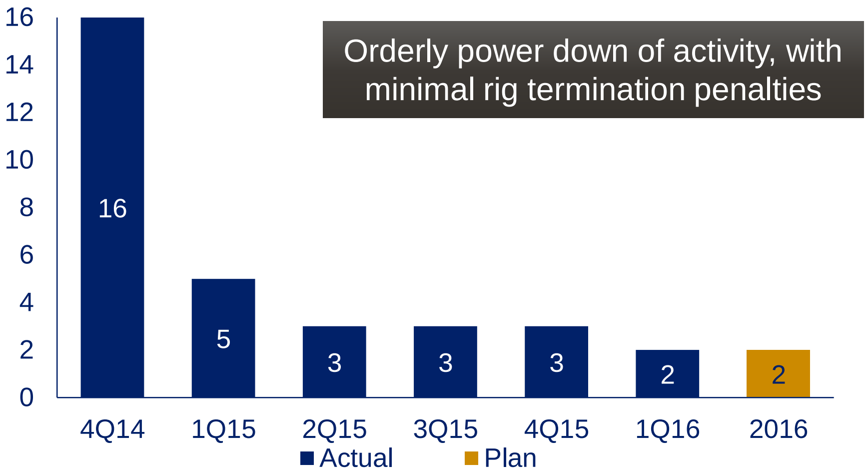
Strong Hedge Protection (1)



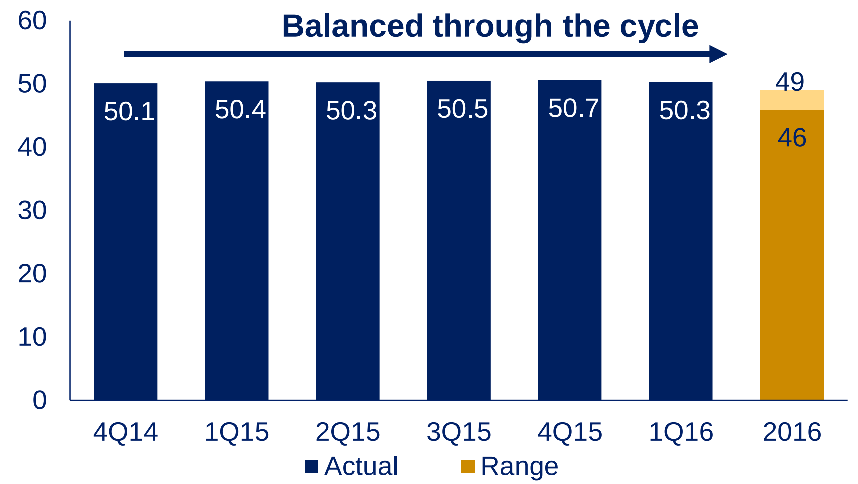
1) Cal17 includes 1,000 barrels per day with sold put (sub floor) at $30 per barrel WTI
2) Adjusted EBITDA less cash interest and CapEx (excludes capitalized interest, which is included in cash interest in 2015 & 2016 and excludes OMS CapEx of $140MM in 2016)

Capital Discipline, Optimization and Efficiency

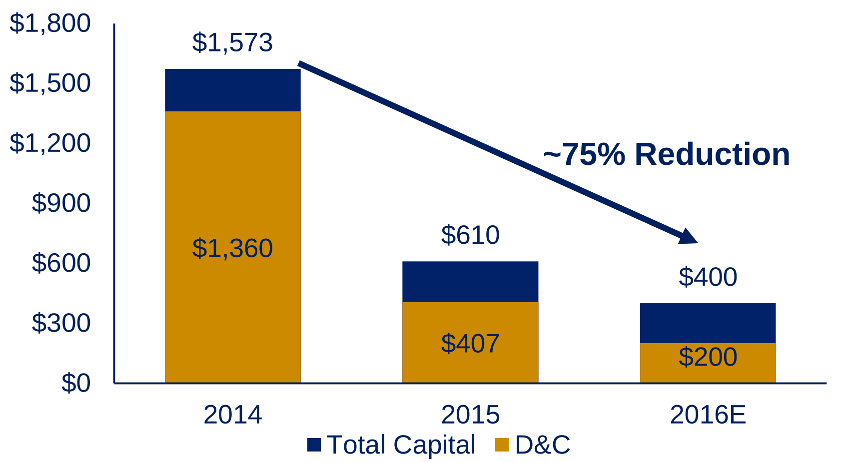
Rigs Running in Williston Basin



Average Daily Production (Mboepd)



CapEx ($MM)



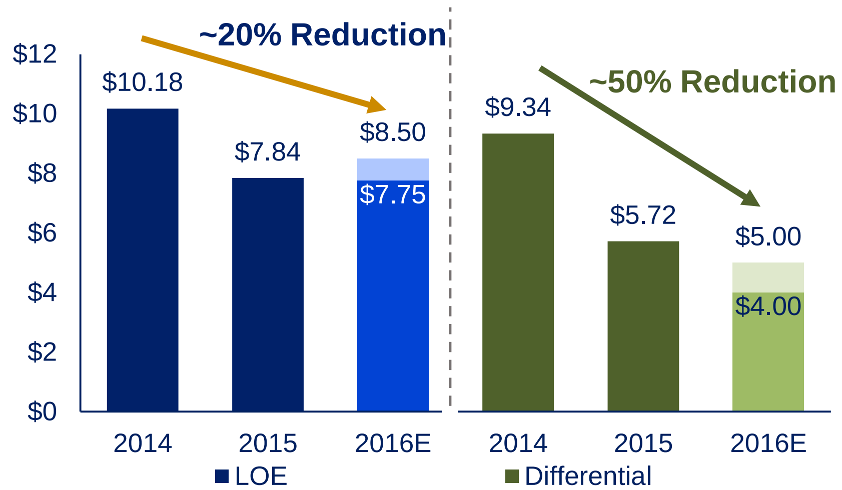
Highlights

- Transitioned activity to core of Williston Basin
- Improved well productivity through enhanced completion techniques
- Driven down well costs by ~40%
- Reduced D&C CapEx by 85%
- Kept production basically flat

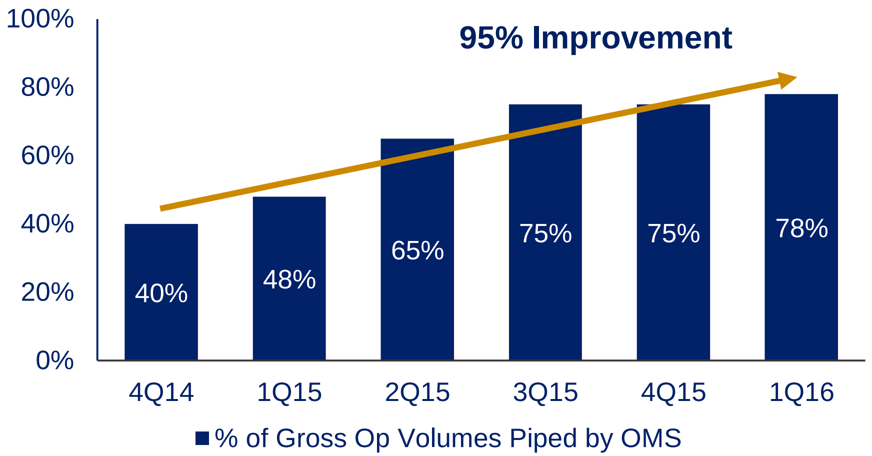
Operational Excellence: Developing a Lower Cost Structure

Operating Expenses

Improving Operating Cost Structure ($/Boe)

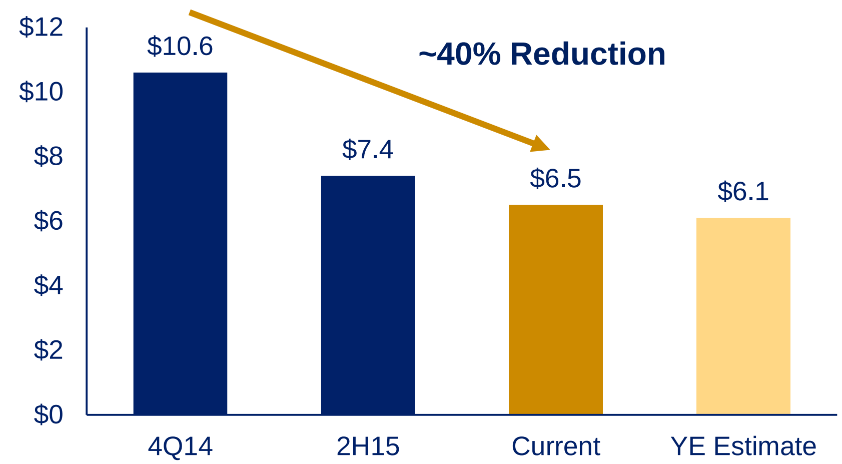


Growing Utilization of Saltwater Pipelines

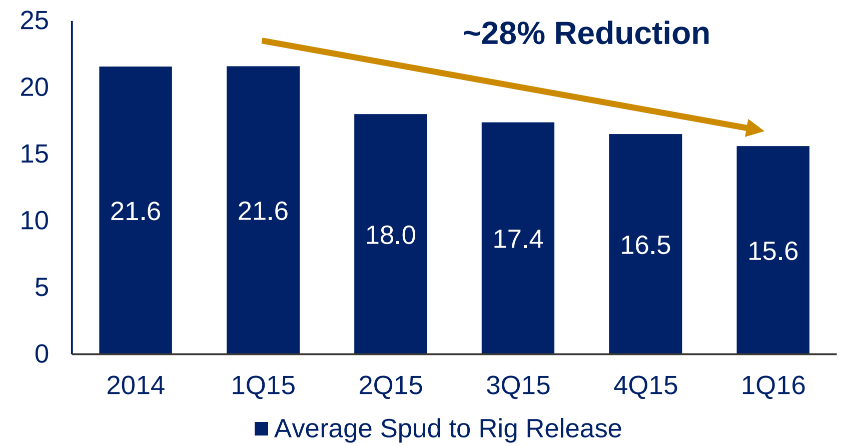


Capital Expenses

Slickwater Well Cost ($MM)



Average Spud to Rig Release (Days)



2016 Plan

Drivers

Free Cash Flow Positive

- Adjusted EBITDA less cash interest & CapEx(1)
  - Positive in 2016 at ~$35 per barrel WTI

Activity Focused in the Core

- 2 rig program drilling in Wild Basin
- Frac crew 100% focused in Core
  - Beginning of year in Indian Hills
  - Wild Basin starting in the Fall
- Infrastructure build-out in Wild Basin to support drilling and completion activity
  - Opportunities for asset monetization

2016 Capital Plan

- Total CapEx of $400MM in 2016
  - D&C: $200MM
  - OMS: $140MM
  - Other(2): $60MM
- Expect to complete 46 gross operated (28.6 net) wells in 2016
- 100% high intensity completions
- $6.5MM well cost

Upside to 2016 Plan

Lower well cost and improving commodity price improve 2016 cash flow

83 gross operated Drilled Uncompleted Wells ("DUC")

- ~45% in Wild Basin
- ~35% in Indian Hills and Alger
- ~20% in Red Bank and Montana

Assumed completion cost of ~$4.5MM per gross well

- All wells are set up for high intensity completions
- Wells are highly economic at current strip

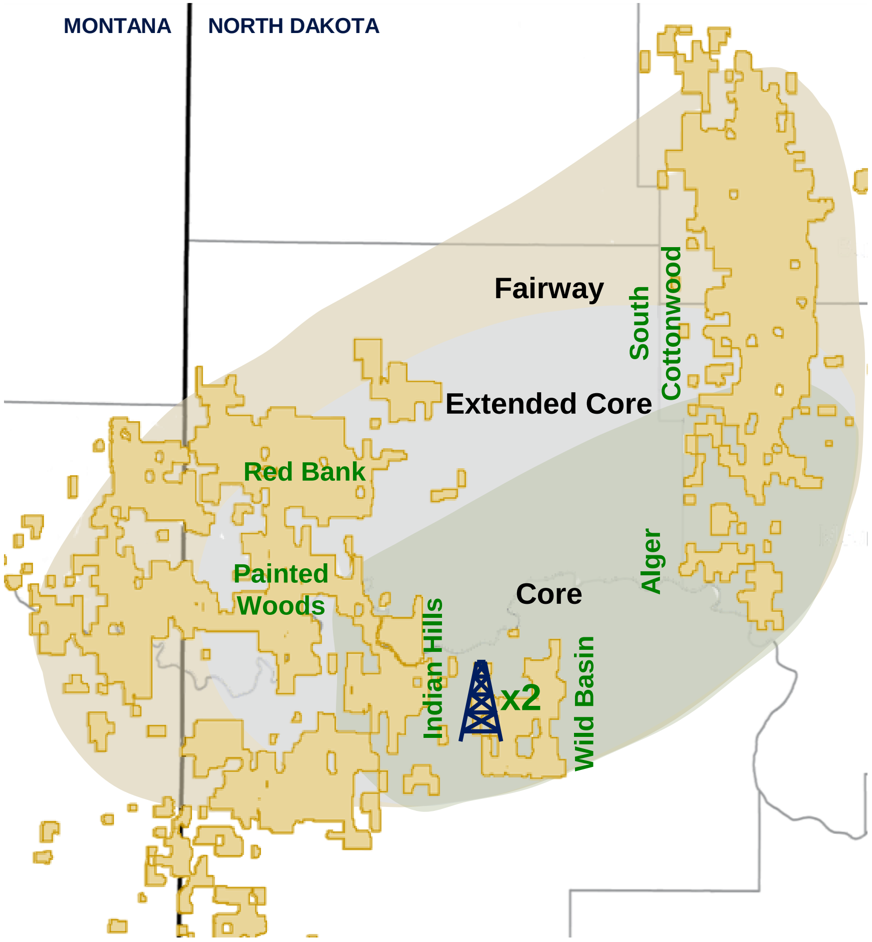
Highlights

- Free cash flow positive
- Lower costs & capital efficient program
- 75% of 2016 production hedged at $50+ WTI
  - Disciplined hedge program to protect cash flows
  - Continuing to evaluate and build position for 2017

1) Excludes capitalized interest, which is included in cash interest, in 2015 & 2016 and excludes OMS CapEx of $140MM in 2016
2) Includes capitalized interest of $18MM

Robust Inventory in the Heart of the Williston Basin

Inventory in the Heart of the Play



Depth of Inventory Across Play

Area	DSUs [1]	Remaining Gross Op Locations [1]	EUR (Mboe) [2]	Break-even ($WTI)
Core	72	607	1,050	$30+
Extended Core	104	711	575-750	$45+
Fairway	219	1,665	450-625	$55+
Total	**395**	**2,983**		

Core	- Highest recoveries - Best infrastructure access - Optimal development plan established
Extended Core	High recovery, Middle Bakken and possible TFS
Fairway	Shallowest part of the basin, resource can be recovered through Middle Bakken wells

Depth of Inventory in Core & Extended Core [1]

72 operated DSUs across core:

- Indian Hills – 31 DSUs
- Wild Basin – 23 DSUs
- Alger – 18 DSUs

1,318 remaining locations in core & extended core

- Economic at current prices

Current pace of completions: 46 gross operated/year

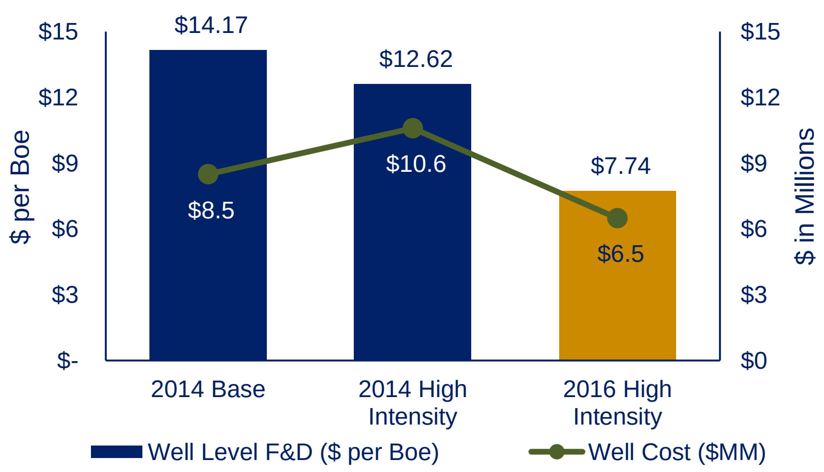
- Bakken and TFS1 represent over 28 years of remaining inventory at WTI >$45 per barrel

Further upside in fairway with recovering oil price environment

1) As of 12/31/15
2) EUR based on high intensity Bakken completion design in all areas except Cottonwood.

Increasing Capital Efficiency Through High Intensity Program

Substantially Improving Capital Efficiency in the Core(1)



Well Design in the Core

		High Intensity	
Design	**Base Job**	**High Volume Proppant**	**Slickwater**
Stages	36	50	36
Proppant type	60% / 40% Ceramic / Sand	100% Sand	100% Sand
Proppant volume	4.0MM lbs	9.0MM lbs	4.0MM lbs
Technique	Plug & Perf	Plug & Perf	Plug & Perf
Fluids pumped	60k barrels	150k barrels	220k barrels

Actively Testing the Latest Completion Technology

- Diverters
- Higher sand loadings
- Precision fracs
- Increased frac stage counts
- Proppant suspension

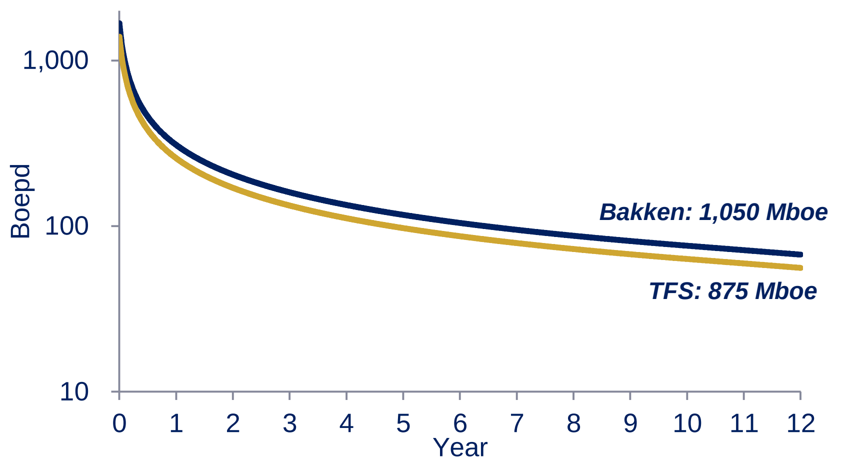
Highlights

- 100% high intensity in 2016
- Well cost for high intensity ~= base design
- 30-60% EUR uplift above base design
- High intensity completions deliver best returns in current operating environment
  - *Substantial uplift in NPV, even at current oil prices*

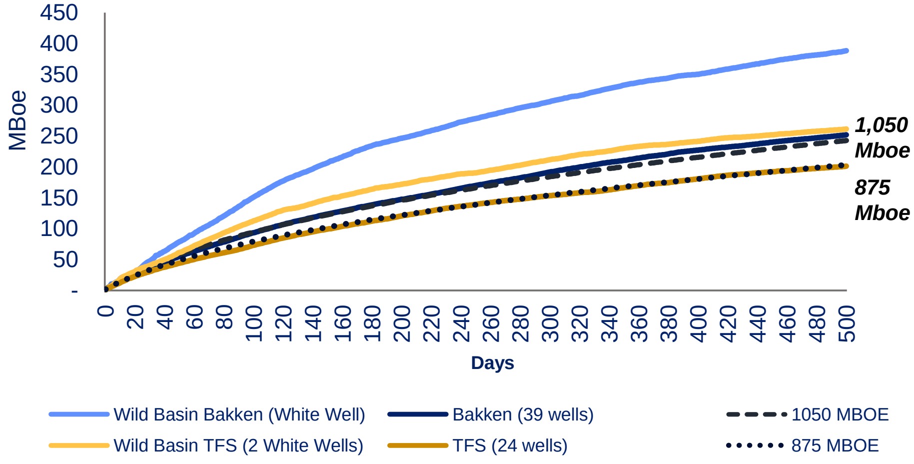
1) Well level EUR assumes 750Mboe for 2014 base design in the core and 1,050Mboe for high intensity design in the core.

Core High Intensity Type Curve and Performance Update

Core High Intensity Type Curve



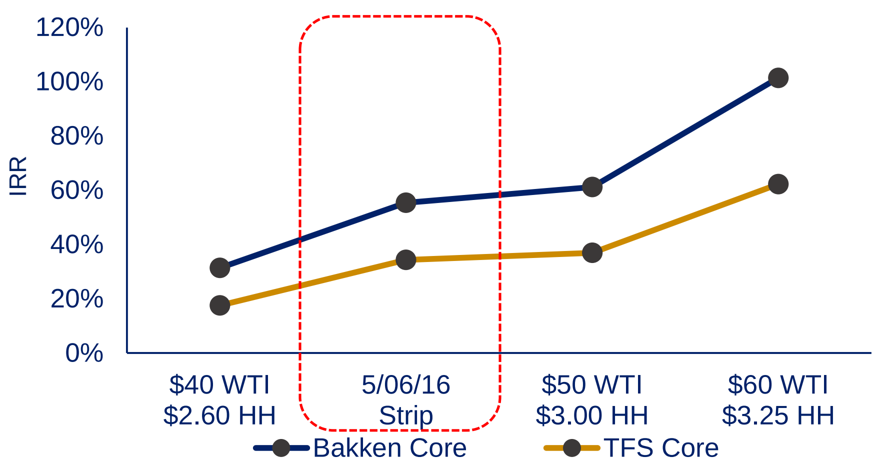
Core Bakken & TFS High Intensity Well Performance



Core Type Curve Statistics (1)

	Core: Bakken	Core: Three Forks
EUR (Mboe)	**1,050**	**875**
Initial Production		
IP – 7 day midpoint (Boepd)	1,572	1,307
1st 30 days -average (Boepd)	1,305	1,085
2nd 30 days - average (Boepd)	908	755
Cumulative (Mboe)		
30 day	39	33
60 day	66	55
180 day	137	114
365 day	206	172

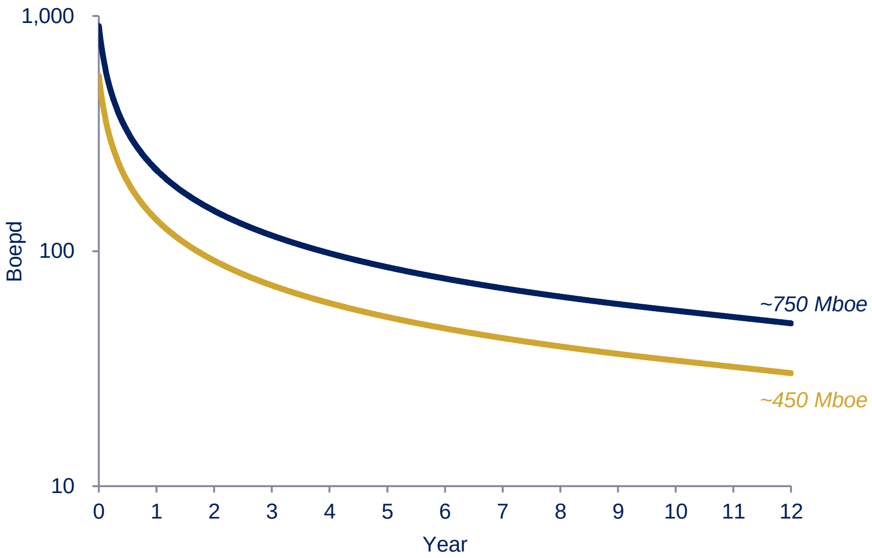
Core Economics by Commodity Price (1)



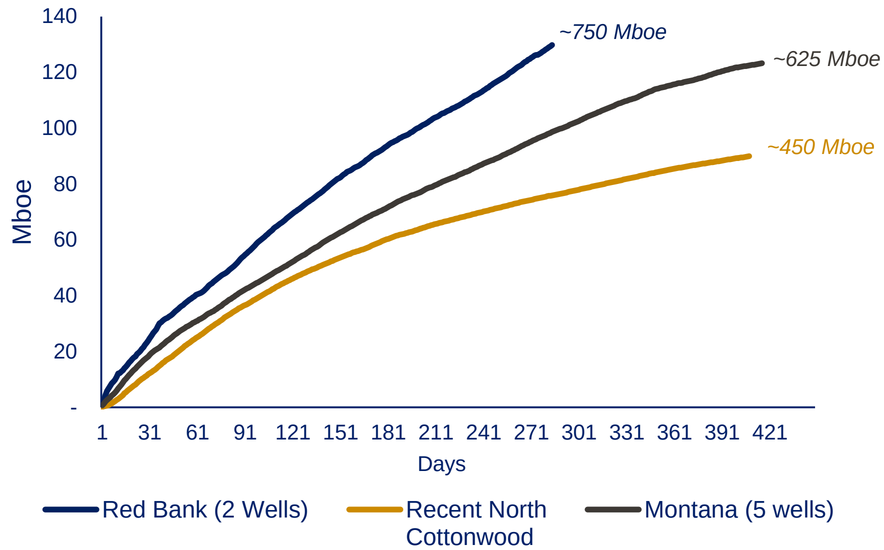
1) Type curve parameters: Qi=varies, b=1.6, initial decline 82%, terminal decline 6%

Extended Core & Fairway Type Curves and Economics

Extended Core & Fairway Type Curves



Recent Well Performance



Inventory Depth & Growth Opportunity

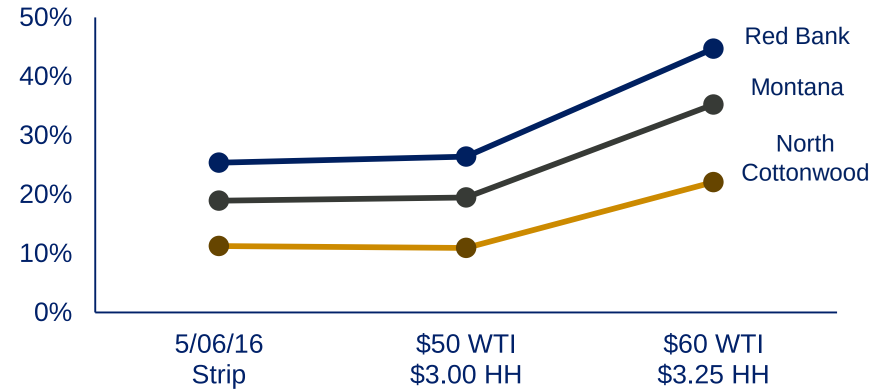
711 extended core locations

- Economic at WTI > $45
- Red Bank, Painted Woods and South Cottonwood are key areas to add rigs in a rising oil price environment

1,665 fairway locations

- Economic at WTI > $55
- Potential for further well cost reduction in North Cottonwood
- Favorable tax regime in Montana

Economics[1,2]



1) Type curve parameters: Qi=varies, b=1.6, initial decline 76%, terminal decline 6%
2) Well cost of $6.5MM for Red Bank & Montana and $5.0MM for North Cottonwood

Oasis Midstream Services ("OMS")

OMS Asset Highlights

Saltwater gathering lines (over 300 miles)
- Increased volume flowing through gathering lines from 40% at YE14 to 78% in 1Q16

Saltwater disposal (SWD) wells (23)
- Increased volume disposed in company wells from 60% at YE14 to 87% in 1Q16

Value of OMS
- Lowers LOE & increases operational efficiency
- Removes trucks from road & minimizes weather impacts

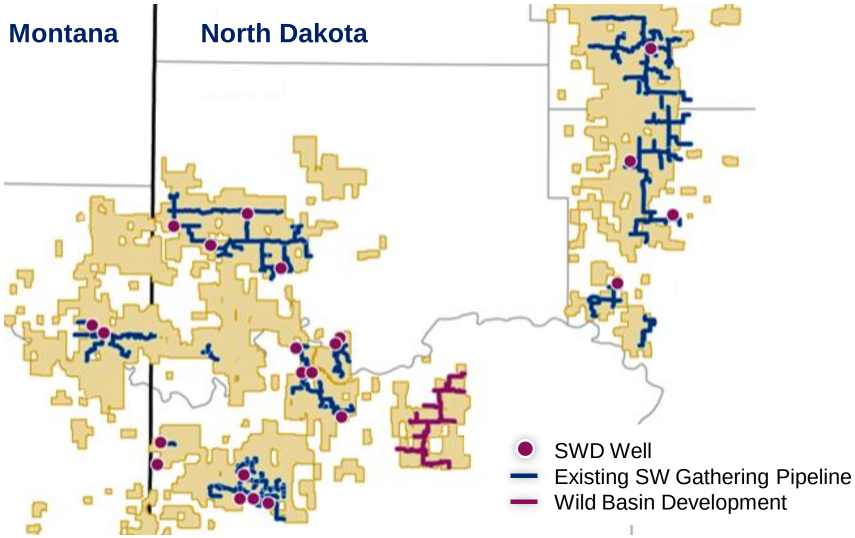
1Q16 EBITDA of $19.5MM[1]

Wild Basin Project

Planned Assets in Wild Basin
- Natural gas gathering & processing
  - 80MMscf/d Gas Plant
- Oil gathering, stabilization and storage
- Saltwater gathering and disposal wells

2016 Plan – On time and on budget
- Drilling and completing wells in Wild Basin in 2016
- Expect system online in Fall 2016
- Planned 2016 CAPEX of ~$130MM

Saltwater Gathering & Disposal Infrastructure



Wild Basin Gas Plant & Crude Storage

1) Non GAAP Adjusted EBITDA Reconciliation can be found on the Oasis website at www.oasispetroleum.com

Oil and Gas Infrastructure Development[1]

Infrastructure Highlights

Crude oil gathering (3rd party system)

- Realized $4.85/bbl differential in 1Q16
- Signing longer term contracts at fixed differentials
- Provides marketing flexibility to access to 4 pipeline and 10 different rail connection points
- ~83% gross operated oil production flowing through pipeline systems

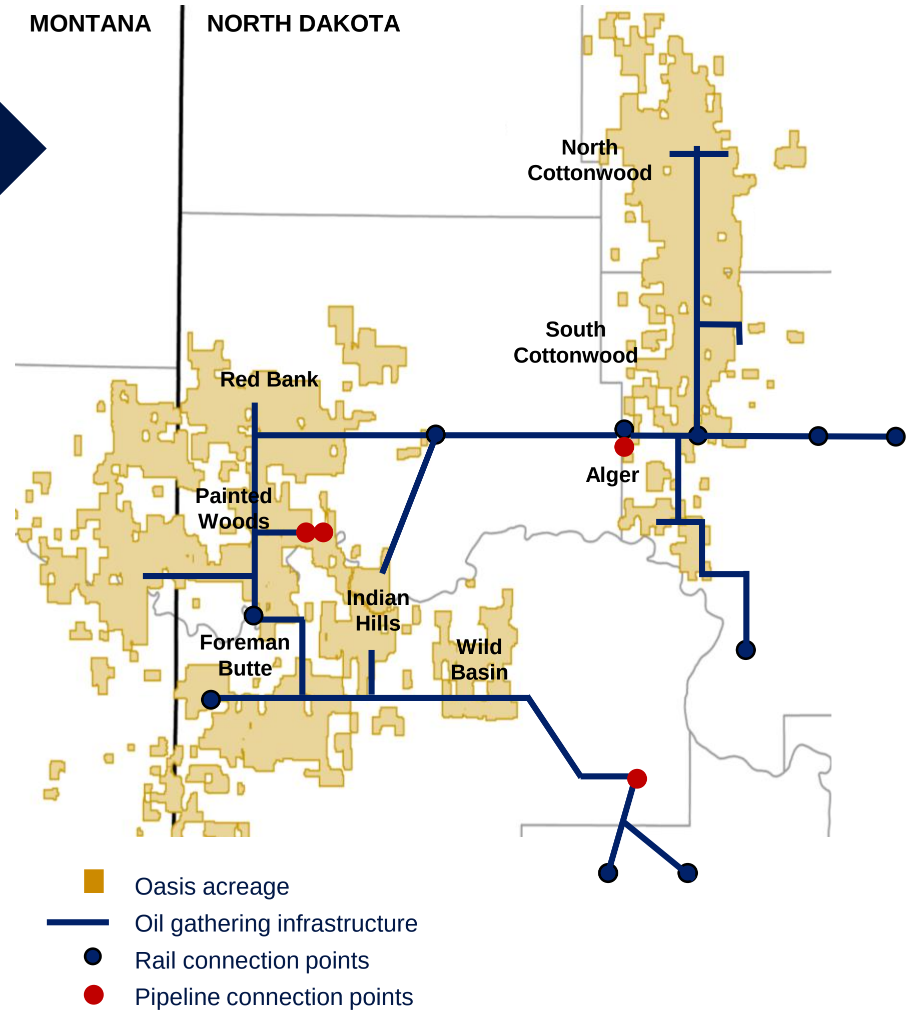
Gas and liquids gathering (3rd party systems)

- Average realization of $1.44/mcf in 1Q16
- ~98% of wells connected to gathering system
- 92% gas capture for 1Q16 vs. North Dakota goal of 77%
    - New North Dakota target of 80% beginning in April 1, 2016

Infrastructure considerations

- Drives higher oil and gas realizations
- Provides surety of production when all infrastructure in place
- Need infrastructure in place when wells come on-line
- Regulatory environment

Crude Oil Gathering Infrastructure



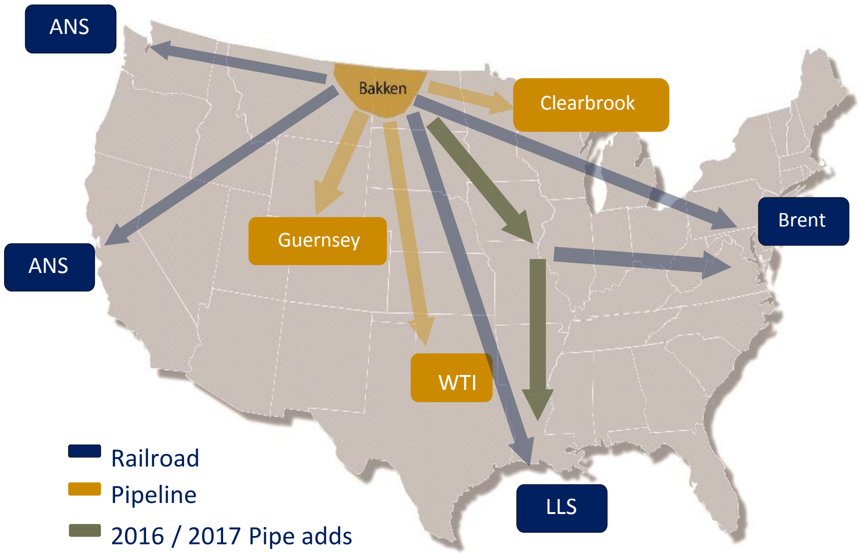
1) As of 12/31/15

Investment Highlights

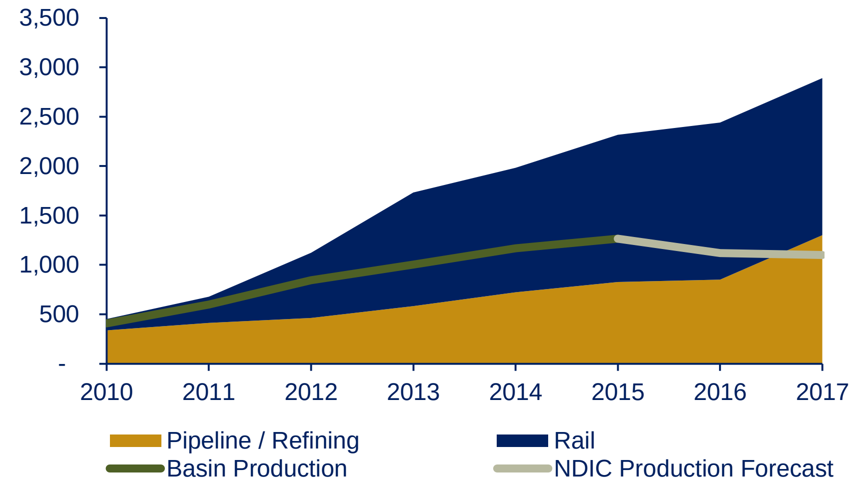
- **Improving capital efficiency & operational performance**
  - **Lowering well costs while increasing EURs**
- **Prudently managing balance sheet while being one of the first E&P companies to become free cash flow positive**
  - **$1.15Bn revolver**
  - **FCF + in 2015 & 2016**
- **Focusing on the “Core of the North American Core”**
  - **13 years of Core inventory**

Expanding Takeaway Capacity out of Williston Basin

Takeaway Options



Takeaway Capacity (Mbopd)[1]



- Pipeline and rail provide multiple destinations for Bakken crude
- Oasis can ship crude via rail or pipe to achieve the highest realizations
- New pipelines provide excellent optionality for low cost transportation
- Given the pipe and rail options, there is ample capacity for Bakken crude production

(MBopd)	Current Capacity YE2015	Additions 2016	Additions 2017
Pipeline / Local refining	827	24	450
Rail	1,490	100	-
Additions in Year		124	-
Total Takeaway:	**2,317**	**2,441**	**2,891**
Current Production:[2]	**1,241**		

1) Per North Dakota Pipeline Authority as of February 2016 (most recent as of 5/10/2016)
2) Per NDIC – North Dakota as of November 2015 (most recent as of 5/10/2016) | Montana & S. Dakota production held flat

Key Metrics & Inventory Detail

Key metrics	1Q16
Net acreage (000s) (1)	485
Estimated net PDP - MMBoe (1)	147.6
Estimated net PUD - MMBoe (1)	70.7
Estimated net proved reserves - MMBoe (1)	**218.2**
Percent developed (1)	68%
Operated rigs running (2)	2
Operated wells waiting on completion	85
1Q16 production (Mboe/d)	50.3

Bakken/TFS well counts	Producing @ 1Q16	2016 Plan
Gross operated	746	46
Net operated	581.6	28.6
Working interest in operated wells	*78%*	*62%*
Net non-operated	26.2	0.6
Total net wells	**607.8**	**29.2**

CapEx ($MM)	1Q16 Actual	2016 Budget
Drilling and completion	$37	$200
Oasis Midstream Services ("OMS")	35	140
Other	12	42
Capitalized Interest	5	18
Total CapEx	**$88**	**$400**

Key acreage acquisitions (Net acres / Boepd then current)	West Williston	East Nesson
$83MM in June 2007	175,000 / 1,000	
$16MM in May 2008		48,000 / 0
$27MM in June 2009		37,000 / 800
$11MM in September 2009		46,000 / 300
$82MM in 4Q 2010	26,700 / 500	
$1,542MM in 3Q/4Q 2013	136,000 / 9,000	25,000 / 300

Remaining Operated Locations (1)

Area	Wells/DSU	Gross	Net
Core	~15	607	367
Extended Core	~10	711	531
Fairway	~7	1,665	1,210
Total operated		**2,983**	**2,107**

Type Curve Metrics for Extended Core & Fairway[3]

	Low End	High End
Gross Reserves (MBoe)	**450**	**750**
IP – 7 day average (Boepd)	536	873
1st 60 days - average (Boepd)	415	675
2nd 30 days - average (Boepd)	359	584
Cumulative (Mboe)		
30 day	14	23
60 day	25	41
180 day	55	89
365 day	85	138

1) As of 12/31/15
2) As of 5/10/16
3) Type curve parameters: Qi=varies, b=1.6, initial decline 76%, terminal decline 6%

Financial and Operational Results / Guidance

Select Operating Metrics	FY 10 (Actual)	FY11	FY12	FY13	FY14	1Q 15	2Q 15	3Q 15	4Q 15	FY15	1Q 16	Guidance[1] FY16
Production (MBoepd)	5.2	10.7	22.5	33.9	45.7	50.4	50.3	50.5	50.7	50.5	50.3	46-49
Production (MBopd)	4.9	10.2	20.6	30.5	40.8	44.7	44.0	44.3	43.3	44.1	42.5	
% Oil	94%	95%	92%	90%	89%	89%	88%	88%	85%	87%	85%	
WTI ($/Bbl)	$80.19	$94.55	$93.39	$98.05	$92.07	$48.58	$57.93	$46.43	$42.07	$48.75	$33.59	
Realized oil prices ($/Bbl)	$69.60	$86.18	$85.22	$92.34	$82.73	$40.73	$52.04	$41.61	$37.77	$43.04	$28.74	
Differential to WTI	13%	9%	9%	6%	10%	16%	10%	10%	10%	12%	14%	
Realized natural gas prices ($/Mcf)	$6.52	$8.02	$6.52	$6.78	$6.81	$3.23	$1.63	$1.63	$1.97	$2.08	$1.44	
LOE ($/Boe)	$7.43	$8.36	$6.68	$7.65	$10.18	$8.62	$8.26	$7.67	$6.85	$7.84	$6.78	$7.75 - $8.50
Cash marketing, transportation & gathering ($/Boe)	$0.24	$0.34	$1.04	$1.52	$1.61	$1.60	$1.68	$1.63	$1.57	$1.62	$1.60	$1.70 - $1.90
G&A ($/Boe)	$10.39	$7.52	$6.95	$6.09	$5.54	$5.14	$4.70	$4.81	$5.43	$5.02	$5.32	
Production Taxes (% of oil & gas revenue)	10.7%	10.2%	9.4%	9.3%	9.8%	9.6%	9.6%	9.5%	9.9%	9.6%	9.2%	~9.0%
DD&A Costs ($/Boe)	$19.91	$19.16	$25.14	$24.81	$24.74	$26.10	$26.07	$26.61	$26.59	$26.34	$26.74	
Select Financial Metrics ($ MM)												
Oil Revenue	$124.7	$321.7	$642.0	$1,028.1	$1,231.2	$163.8	$208.6	$169.7	$150.4	$692.5	$111.2	
Gas Revenue	4.2	8.8	27.0	50.5	72.8	10.0	5.5	5.6	8.0	29.2	$6.1	
Bulk Purchase of Oil Revenue	-	-	1.5	5.8	-	-	-	-	-	-	-	
OWS and OMS Revenue	-	-	16.2	57.6	86.2	6.5	16.0	22.0	23.6	68.1	13.0	
Total Revenue	**$128.9**	**$330.4**	**$686.7**	**$1,142.0**	**$1,390.2**	**$180.4**	**$230.0**	**$197.2**	**$182.1**	**$789.7**	**$130.3**	
LOE	14.1	32.7	54.9	94.6	169.6	39.1	37.8	35.7	31.9	144.5	31.1	
Cash marketing, gathering & transportation [2]	0.5	1.4	8.6	18.8	26.8	7.3	7.7	7.6	7.3	29.9	7.3	
Production Taxes	13.8	33.9	63.0	100.5	127.6	16.6	20.6	16.7	15.7	69.6	10.8	
Exploration Costs & Rig Termination	0.3	1.7	3.2	2.3	3.1	1.9	3.9	0.3	0.1	6.3	0.4	
Bulk purchase of oil cost and non-cash valuation adjustment [2]	-	-	0.7	7.2	2.3	0.0	0.1	0.9	1.0	1.8	1.2	
OWS and OMS expenses	-	-	11.8	30.7	50.3	2.0	7.4	10.0	8.7	28.0	4.4	
G&A	19.7	29.4	57.2	75.3	92.3	23.3	21.5	22.4	25.3	92.5	24.4	$90 - $95
Adjusted EBITDA [3]	**$82.2**	**$234.5**	**$512.3**	**$821.9**	**$952.8**	**$208.9**	**$245.4**	**$189.2**	**$176.7**	**$820.2**	**$132.9**	
DD&A costs	37.8	75.0	206.7	307.1	412.3	118.5	119.2	123.7	123.9	485.3	122.4	
Interest expense	1.4	29.6	70.1	107.2	158.4	38.8	37.4	36.5	36.9	149.6	38.7	
E&P CapEx [4]	345.6	637.3	1,111.7	916.7	1,505.9	261.3	145.6	71.8	83.9	562.6	82.8	340.0
Non E&P CapEx	6.8	28.7	36.9	26.2	66.7	9.8	24.8	6.2	6.6	47.4	5.2	60.0
Total CapEx [1,4]	$352.4	$666.0	$1,148.6	$942.9	$1,572.6	$271.1	$170.4	$78.1	$90.4	$610.0	$88.0	$400.0
Select Non-Cash Expense Items ($ MM)												
Impairment of oil and gas properties	$12.0	$3.6	$3.6	$1.2	$47.2	$5.3	$19.5	$0.1	$21.1	$46.0	$3.6	
Amortization of restricted stock [5]	1.2	3.7	10.3	12.0	21.3	7.6	6.1	6.0	5.6	25.3	6.7	$24 - $26
Amortization of restricted stock ($/boe) [5]	$0.65	$0.93	$1.26	$0.97	$1.28	$1.68	$1.32	$1.28	$1.21	$1.37	$1.47	

1) Guidance was provided in 2/24/16 press release.
2) Excludes marketing expense associated with non-cash valuation change on our pipeline imbalances and line fill inventory. These items are included under "Bulk Purchase of Oil Cost and non-cash valuation adjustment."
3) Non GAAP Adjusted EBITDA Reconciliation can be found on the Oasis website at www.oasispetroleum.com.
4) Excludes capital for acquisitions in 2013 of $1,563MM. OMS capital included in E&P CapEx.
5) Non-Cash Amortization of Restricted Stock is included in G&A.

Oasis Petroleum Inc.	
Exchange / Ticker	NYSE / OAS
Shares Outstanding (as of 5/4/16)	180.4 MM
Share Price (close on 6/1/16)	$10.15 per share
Approximate Equity Market Capitalization	$1,831MM

External Support	
Independent Registered Public Accounting Firm	PricewaterhouseCoopers
Legal Advisors	DLA Piper LLP / Vinson & Elkins, LLP
Reserves Engineers	DeGolyer and MacNaughton